



1. Significant Developments

- Cálidda has a client base of 278,028 customers. In the first quarter, 23,023 new clients have been connected. Now in the residential segment, Cálidda has presence in 17 districts of the concession area.
- During the first quarter, 279 km of network were built, being mostly polyethylene (270 km), whereby the distribution system reached a total of 4,957 km of underground pipelines.
- Even though Total Revenues from the first quarter decreased 9% (because of less investments), the Total Adjusted Revenues increased 23%.
- In this quarter the EBITDA and adjusted EBITDA margin grew, mostly driven by an increase in the distribution tariff.

2. Natural Gas Market

In Q1 2015, the monthly average total volume of natural gas produced in Perú was 1,204 MMCFD (million cubic feet per day), showing a slight decrease of 2.67% when compared to the monthly average total volume produced in Q1 2014 of 1,237 MMCFD.

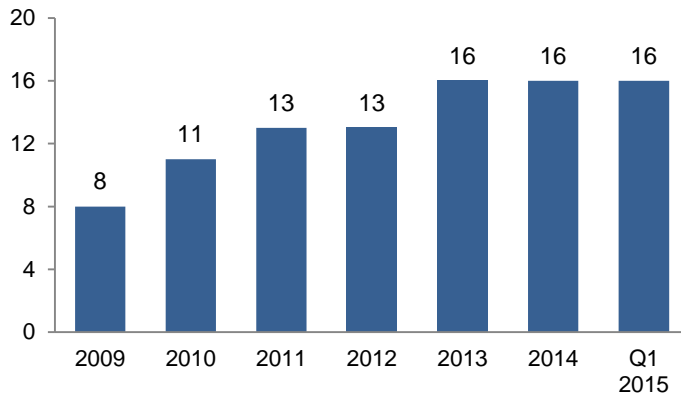
Out of the average monthly production in Q1, the local natural gas consumption represented 54% (655 MMCFD), whereas the remaining 46% (549 MMCFD) was exported to foreign markets.



3. Commercial Performance

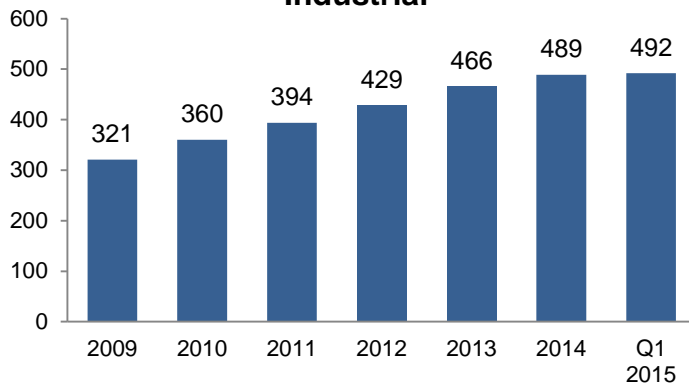
3.1. Client Base

Power Generation



No new power generators were connected in Q1 2015.

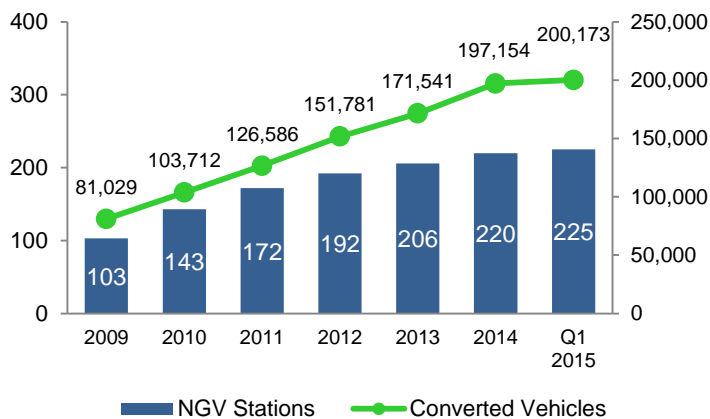
Industrial



3 new industrial plants were connected during Q1 2015.

In January, independent customers like Alicorp, Refineria La Pampilla and Andina de Cementos Unión, increased their Firm Distribution service in 2.0 MMCFD.

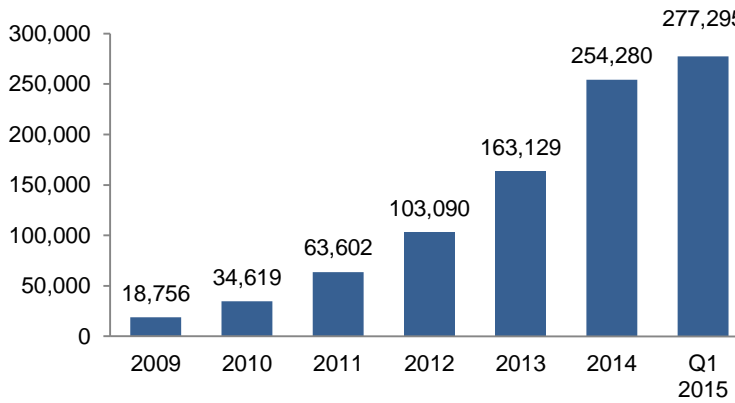
NGV Stations



5 new NGV stations were connected to Cálidda's distribution system and almost 200,000 converted vehicles are attended in the Cities of Lima and Callao.



Residential & Commercial

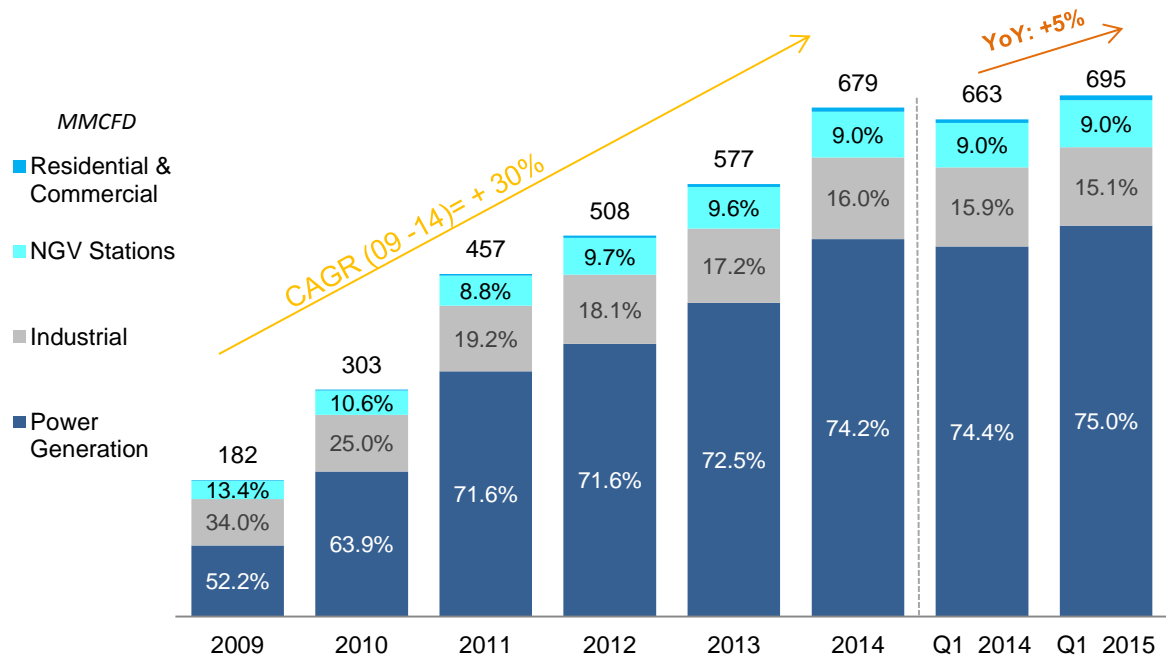


Cálidda connected the first residential customers in the Province of Callao and in March began commercial activities in the district of Ate.

During Q1 2015, Cálidda added 22,706 clients in the Residential segment and 309 clients in the Commercial segment.

3.2. Volume

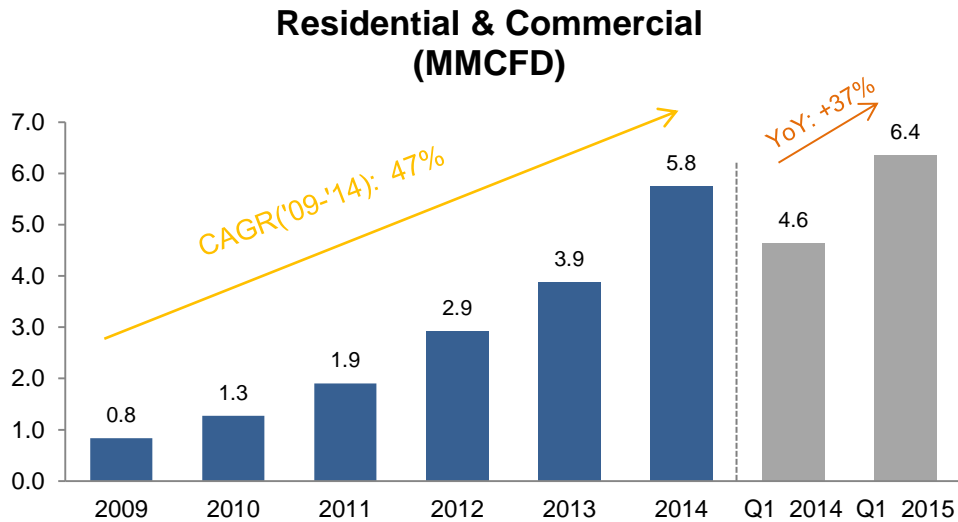
Cálidda has experienced a sustained increase in volume sold over the last few years, as shown in the next chart:



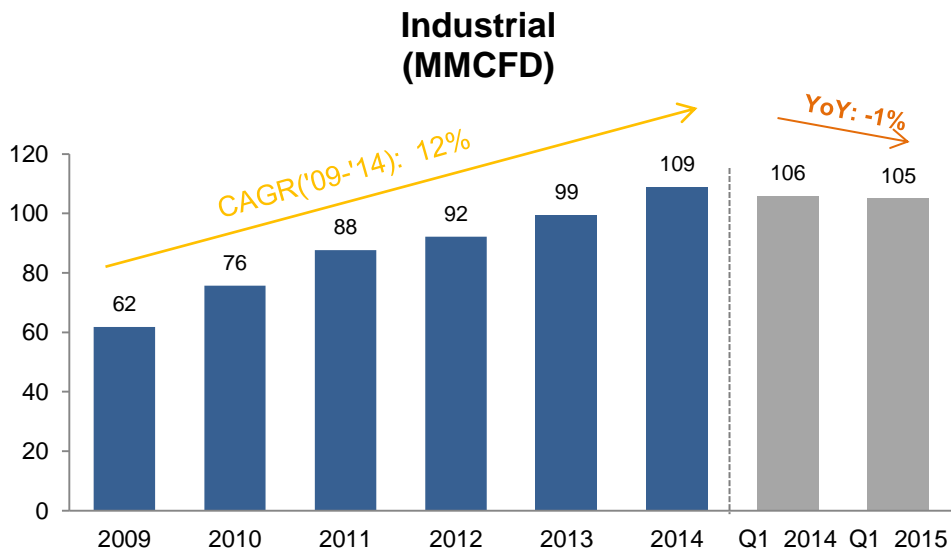
- As of March 2015, Take or Pay contracts amounted 541 MMCFD, 79% of total invoiced volume.
- In Q1 2015 the volume sold increased 5% compared to Q1 2014, due to an increase of volume mostly explained by the Power Generation segment.



The volume breakdown by client segments is shown in the following charts:



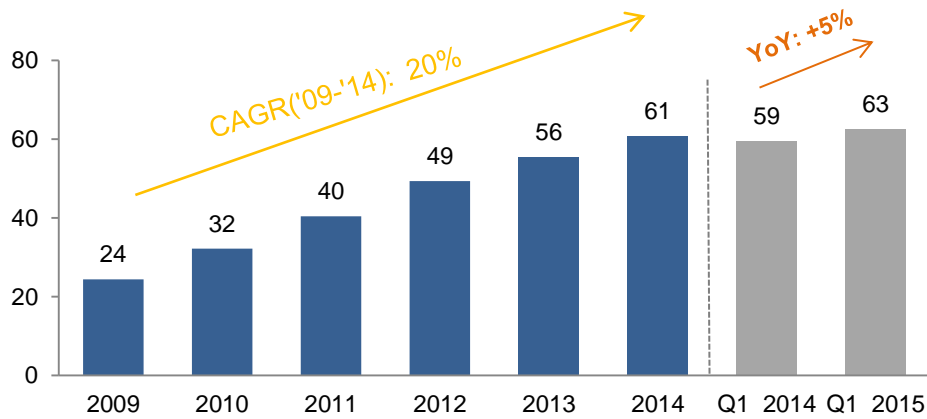
The Residential & Commercial segment shows an increase explained by the successful addition of new customers in the districts where Cálidda is already present.



The Industrial level shows a slight decrease due to a lower consumption of the industrial customer Cementos Lima, because the plant is subject to a current maintenance procedure.

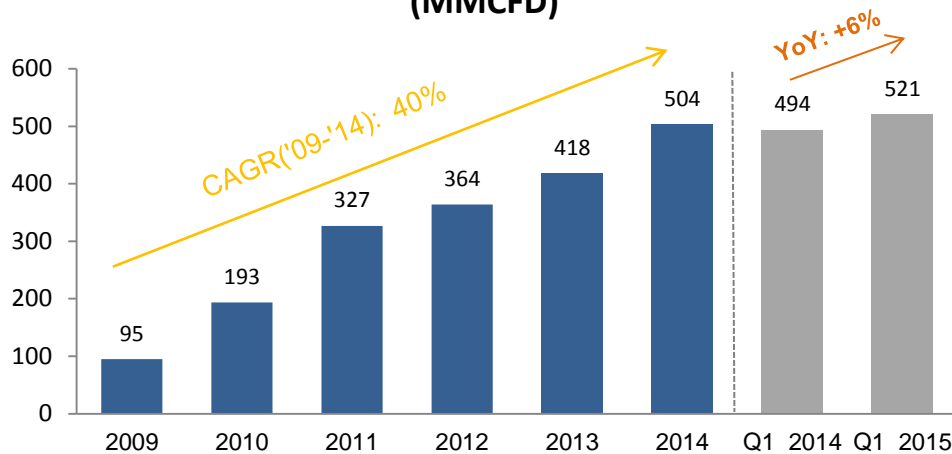


NGV Stations (MMCFD)



The NGV segment shows an increase mostly explained by the addition of new customers.

Power Generation (MMCFD)



The Power Generation level shows an increase, explained by additional volumes agreed to distribute to Kalpa, Enersur and Termochilca.



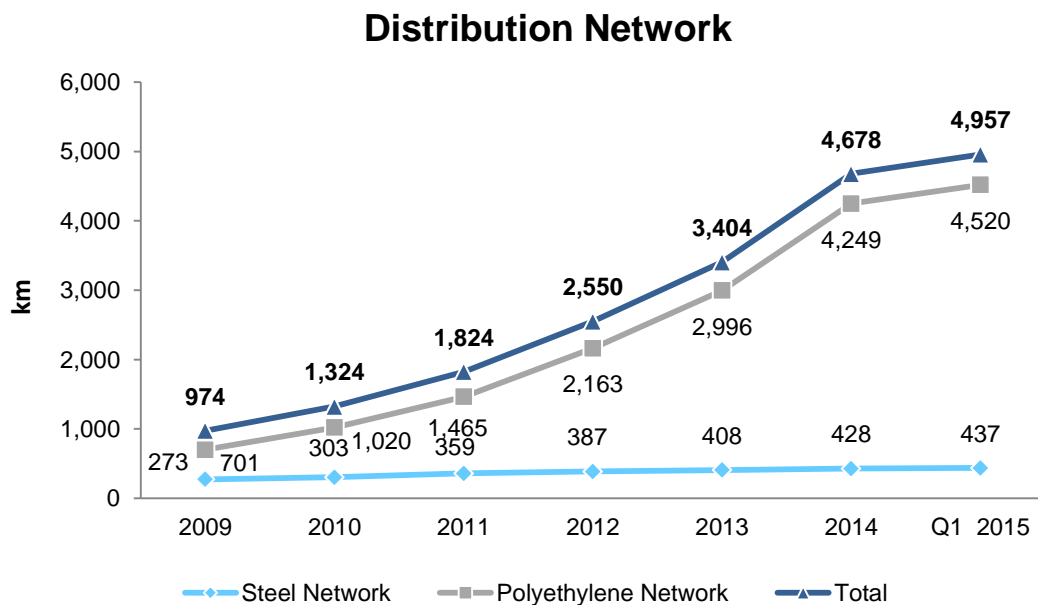
4. Operational Performance

Cálidda connected 23,023 customers in Q1 2015 vs. 22,124 customers in Q1 2014. In the Residential segment, Cálidda has presence in 17 out of the 49 districts from the Metropolitan area of Lima and Callao: Villa El Salvador, Comas, San Juan de Lurigancho, El Agustino, San Miguel, Santiago de Surco, Jesús María, Magdalena, Pueblo Libre, Cercado de Lima, Los Olivos, San Martín de Porres, San Juan de Miraflores, Santa Anita, Villa María del Triunfo, Ate and Callao. Likewise, in the Industrial and NGV Stations segments, Cálidda has presence in more than 34 districts.

4.1. Distribution Network

In Q1 2015, Cálidda has built 279 km, out of which 9 km were steel high pressure network while the remaining 270 km were polyethylene pipelines. The total network now reaches 4,957 km of underground pipelines.

The next chart shows the evolution of the length of the distribution system:

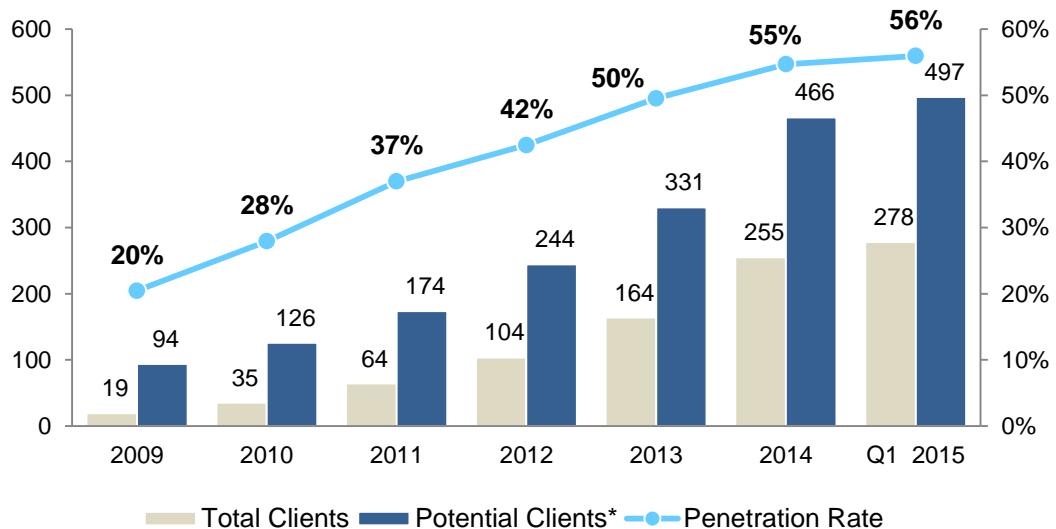




4.2. Network Penetration Rate

The network penetration rate is measured as the number of connected clients over the number of potential clients that are located in front of Cálidda's distribution network. In Q1 2015, Cálidda estimated that over 497,000 potential clients (among households and other types of clients) were close enough to Cálidda's distribution network, out of which 278,028 are currently connected. Therefore, the network penetration rate is 56%.

Network Penetration Rate



(*) Clients who are in front of Cálidda's distribution network.

As can be observed, the network penetration rate has increased over the years due to Cálidda's commercial strategy to focus in low income districts where the savings produced by the use of natural gas against other alternative fuels are more appreciated.



5. Financial Performance

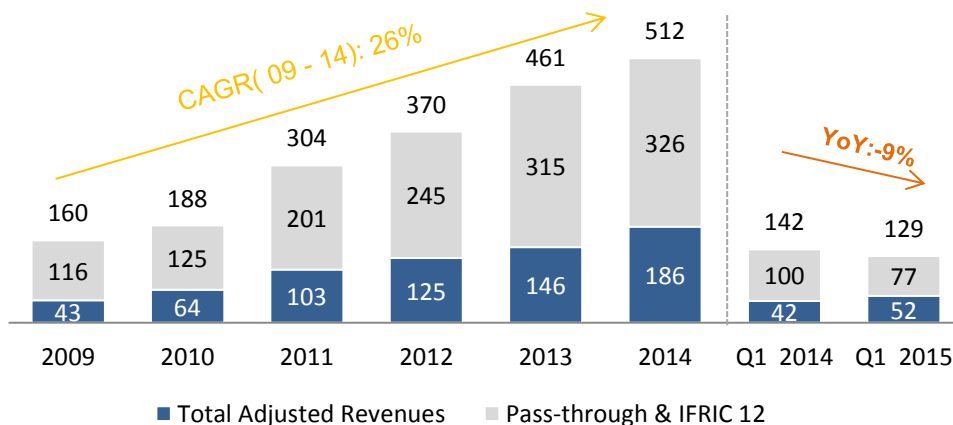
5.1. Revenues

Cálidda's revenues are comprised of five items, namely:

- i) Distribution revenues, containing sales of distribution of natural gas;
- ii) Installation services, represented mainly by the construction of the network of natural gas within households (these revenues include connection fees and financial income derived from funding clients' installations);
- iii) Pass-through revenues, which are derived from gas supply and gas transportation services (which also represent cost of sales, without a margin);
- iv) IFRIC 12, which represents an accounting standard to book concession investments, and
- v) Other revenues, comprising maintenance and other non-recurrent services.

Total revenues for Q1 2015 were US\$ 129mm (including pass-through and IFRIC 12 revenues), having a 9% decrease vs. Q1 2014, mostly explained by less income from IFRIC12 (US\$ 15mm Q1 2015 vs. US\$ 42mm Q1 2014).

Total Revenues (US\$ MM)

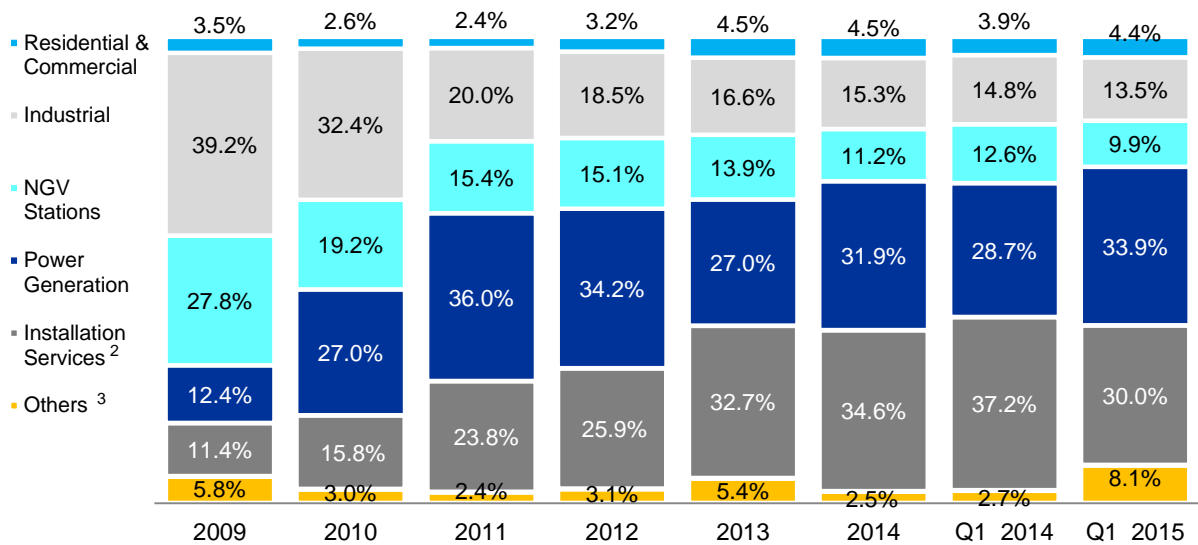


Notwithstanding the foregoing, in Q1 2015, the Total Adjusted Revenues increased 23% from US\$ 42mm to US\$ 52mm, driven by distribution revenues that increased from US\$ 25mm to US\$ 32mm, other incomes (network relocation) from US\$ 1.1mm to US\$ 4.2mm and installation services (include connection fees and financing) maintaining its level of US\$16mm.

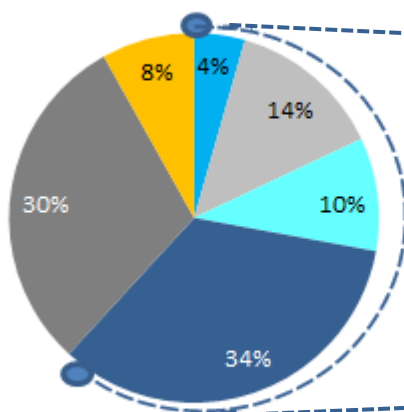


On the other hand, the following chart shows Cálidda's Total Adjusted Revenues by segment (excluding pass-through and IFRIC 12 revenues):

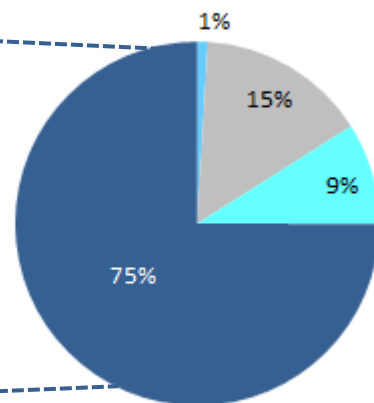
Revenues¹ Composition by Client Segment



Q1 2015 Total Adjusted Revenues¹



Q1 2015 Total Volume (MMCFD)



- Residential & Commercial
- Industrial
- NGV Stations
- Power Generation
- Installation Services²
- Others³

1) Total Adjusted Revenues exclude Pass-through and IFRIC 12 revenues.
 2) Installation Services include revenues from connection fees and financing.
 3) Others: mainly derived from network relocation and other non-recurrent services



As of Q1 2015, 62% of Adjusted Revenues are volume related and 38% comes from installation services revenues and other revenues.

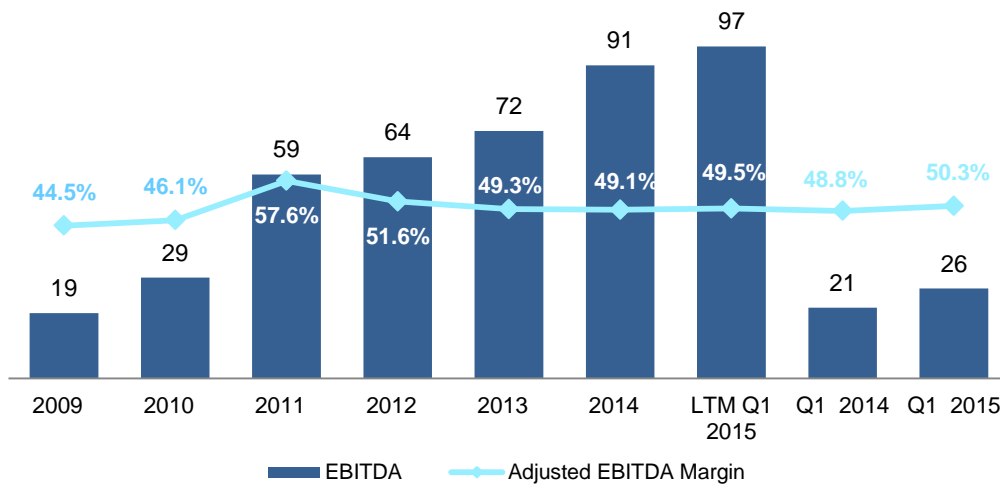
In this Q1 is important to mention that revenues that came from “other revenues” have increased substantially compared to previous quarters because of extraordinary services like pipeline relocation.

5.2. Financial Ratios

EBITDA as of Q1 2015 amounts to US\$ 26mm, which represents an increase of 24% from the US\$ 21mm EBITDA of Q1 2014.

Cálidda’s Q1 2015 EBITDA is higher than Q1 2014’s due to: (i) higher firm volume invoiced mainly to 3 power generation plants (Kallpa, Enersur and Termochilca), (ii) larger volume demand due to a larger client base, iii) increase in the distribution tariff since May and iv) more “other revenues”.

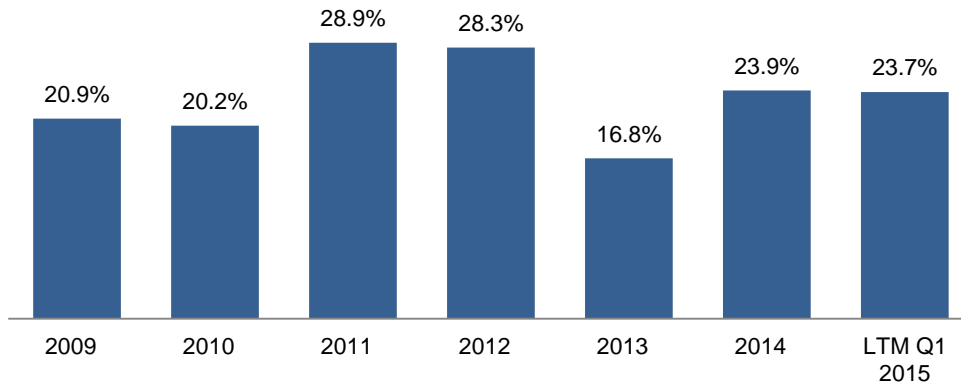
EBITDA*(MM USD) & Adj. EBITDA Margin (%)



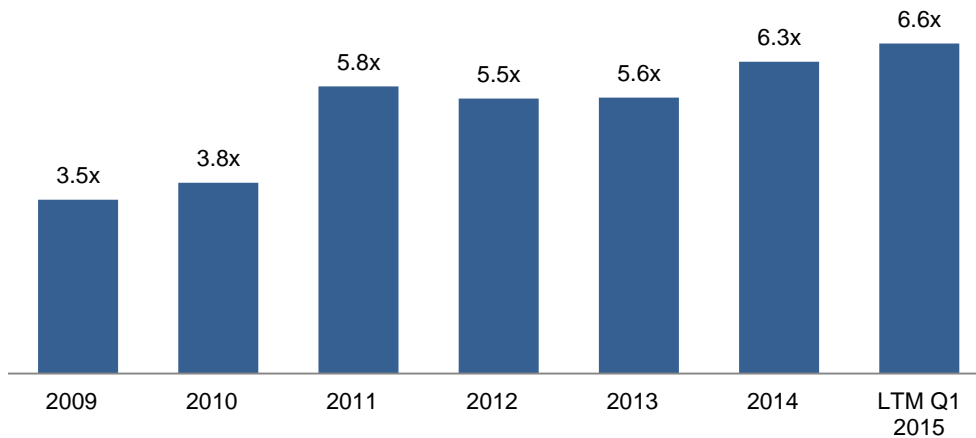
(*) Last Twelve Months.



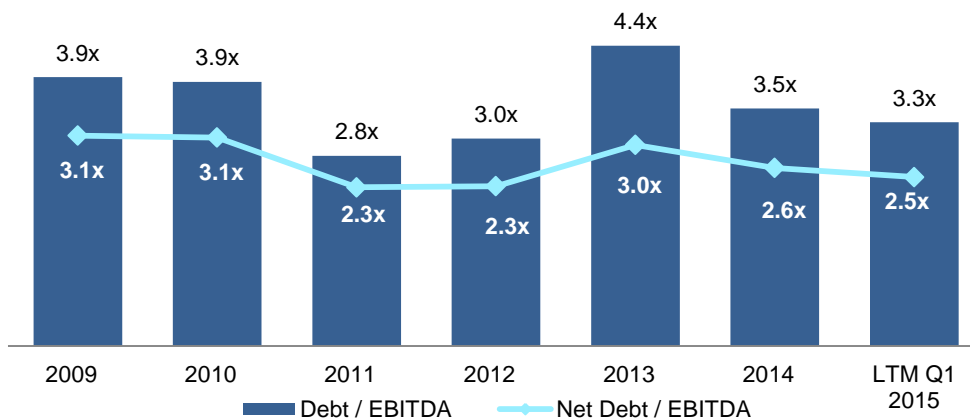
FFO / Net Debt



Interest Coverage (x)



Debt & Net Debt / EBITDA*(x)



(*) Last Twelve Months.

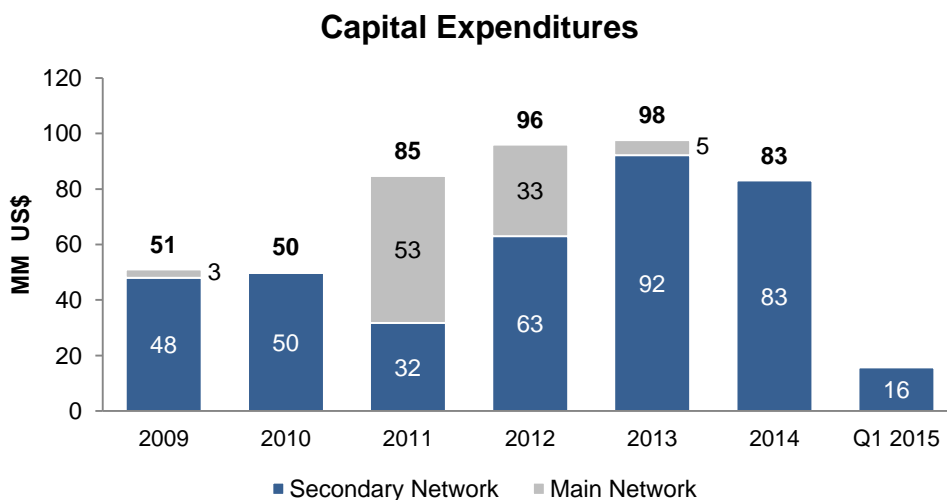
(*) Net Debt = Debt net of Cash Balance

(*) Ratio does not include 2013's debt prepayment penalties (US\$ 7.8 MM).



5.3. Capital Expenditures

In Q1 2015 Cálidda invested US\$ 16mm in the expansion of its distribution network, mainly in the construction of polyethylene network in order to connect household customers.



6. Annexes

6.1. Disclaimer

The information provided here is for informational and illustrative purposes only and is not, and does not seek to be, a source of legal or financial advice on any subject. This information does not constitute an offer of any sort and is subject to change without notice.

Cálidda and its Shareholders expressly disclaim any responsibility for actions taken or not taken based on this information. Neither Cálidda nor its Shareholders accept any responsibility for losses that might result from the execution of the proposals or recommendations herein presented. Neither Cálidda nor its Shareholders are responsible for any content that may originate with third parties. Cálidda or its Shareholders may have provided, or might provide in the future, information that is inconsistent with the information herein presented.

6.2. Definitions

Adjusted EBITDA

Our adjusted EBITDA, or Adjusted EBITDA, consists of our net profit for such period, plus (i) income tax expense, (ii) minus financial income, plus (iii) the sum of (a) financial expenses, and (b) amortization and depreciation included in each of general and administrative expenses, selling expenses and cost of sales, in each case, for such period. Our management considers that



Adjusted EBITDA is a meaningful measure for understanding operating and financial performance. Adjusted EBITDA is not a presentation made in accordance with IFRS. Adjusted EBITDA has important limitations as an analytical tool, and you should not consider it in isolation, as indicative of the cash available to us to make payments under or as substitute for analysis of our results as reported under IFRS. For example, Adjusted EBITDA does not reflect (a) cash expenditures, or future requirements of capital expenditures or contractual commitments; and (b) changes in, or cash requirements for, working capital needs. In addition, because other companies may calculate adjusted EBITDA differently than we do, Adjusted EBITDA may not be comparable to similarly titled measures reported by other companies.

Application of IFRIC 12

Given that IFRIC 12 refers to service concession arrangements, as holder of the BOOT Concession Agreements, Cálidda must analyze its application to the Financial Statements. Based on the fact that the services to be provided by Cálidda are set forth by the MEM, who also determines the tariff rates, and that the assets comprising the Cálidda's natural gas distribution system shall be returned to such entity upon termination of the concession, management considers that IFRIC 12 applies to the Financial Statements. Under IFRIC 12, management considers that Cálidda's assets comprising the natural gas distribution system and used for natural gas distribution should be recorded as an intangible asset.

MMCFD

Million Cubic Feet Per Day.

OSINERGMIN

Organismo Supervisor de la Inversión en Energía y Minería.